

UNDERGROUND PROPANE TANK CATHODIC PROTECTION SURVEY FORM

Account # _____ Name _____ Address _____ City _____

State _____ Zip _____ Phone _____ Date of Inspection _____ Branch/Location _____ Work Order # _____

CONTAINER CHECK											
Serial #	Container Type	Size	Manufacturer	Mfr. Date	Container			Relief Valve			Fittings Leak Test
	UG/AGUG				Found.	Loc.	Cond.	Cond.	Date	Cap	

<input type="checkbox"/> New UG Tank Installation	<input type="checkbox"/> Existing UG Tank	<input type="checkbox"/> Customer Owned	<input type="checkbox"/> Company Owned
Tank Installation Date: _____	CP Installation Date: _____	Inspection Type: <input type="checkbox"/> Initial	<input type="checkbox"/> Confirmation <input type="checkbox"/> Maintenance (3 yr.)
Tank Isolated? <input type="checkbox"/> Yes <input type="checkbox"/> No	Anode: <input type="checkbox"/> 9lb. <input type="checkbox"/> 17lb.	Material: <input type="checkbox"/> Magnesium <input type="checkbox"/> Zinc	
# of Anodes Installed: _____	Type: <input type="checkbox"/> H1 <input type="checkbox"/> HP (High Potential)		

TANK-TO-SOIL POTENTIAL READINGS

Document final condition of tank after any service or modification has taken place.

Reading 4: _____

Reading 1: _____

Reading 2: _____

Reading 3: _____

Reading 5: _____

• Indicate with an arrow from the center of the dome pointing to the location of 0% on the tank gauge.

NOTE: Per NFPA 58, a minimum reading of -0.85 or greater is required to pass the Cathodic survey.

<input type="checkbox"/> Anode retrofit needed (follow-up required)	<input type="checkbox"/> Dielectric union needed (follow-up required)	<input type="checkbox"/> Tank replacement needed (follow-up required)
<input type="checkbox"/> Anode retrofit completed	<input type="checkbox"/> Dielectric union completed	<input type="checkbox"/> Tank replacement completed

GPS Coordinates: _____

Comments/Work Performed: _____

Company Representative Name (Print): _____

Company Representative Signature: _____ Date: _____